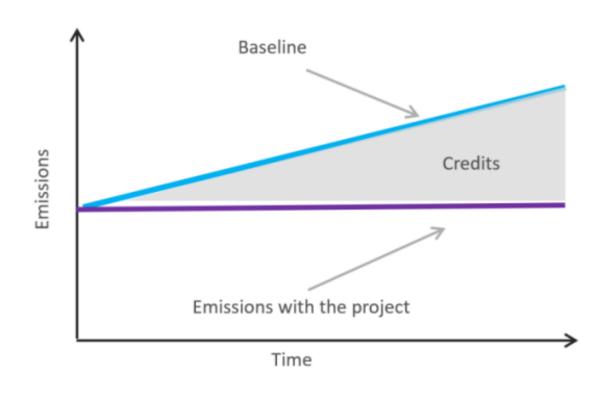


What is an offset and how are they generated?

- An offset represents 1 tCO2e reduced or removed, compared to a counterfactual scenario
- Achieved by implementing emissions reduction projects
 - E.g., landfill methane capture, afforestation
- Projects normally take place in activities/sectors outside the scope of an ETS
- Generated by crediting mechanisms
 - "International" (e.g., Verra) or"Domestic" (e.g., CCER)
 - Mechanisms ensure compliance with requirements and issue units

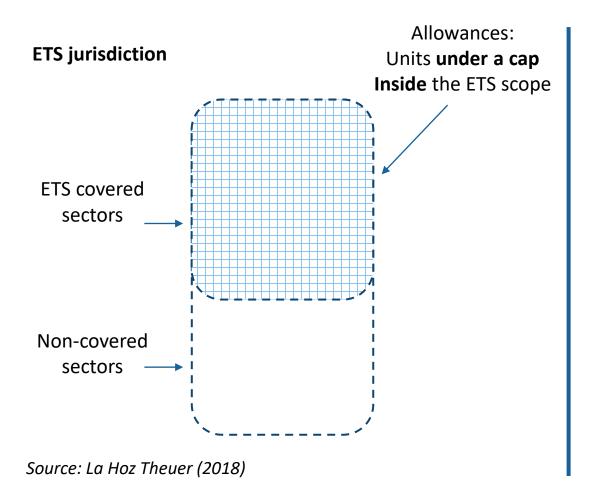


Source: ICAP Offset Use Across ETS (2023)

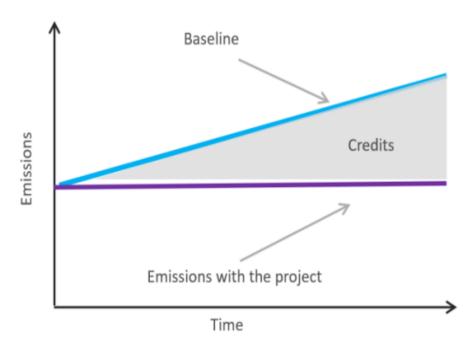


Difference between allowances and offsets

They are much more different than they appear!



Offset credits:
Credits against a **counterfactual** baseline **Outside** the ETS scope

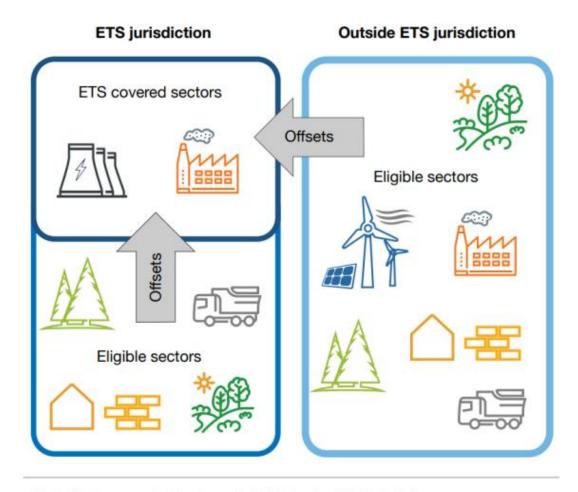


Source: ICAP Offset Use Across ETS (2023)





- Regulated entities can surrender an offset instead of ETS allowance
- Rationale:
 - More flexibility for regulated entities
 - Can lower compliance costs (if offsets are cheaper than allowances)
 - Provides incentives for abatement outside of ETS scope
 - Stimulates learning outside the system
- What's happened in practice
 - Often qualitative and quantitative restrictions on offset use



Note: Sectors need to be deemed eligible by the ETS jurisdiction.

Source: ICAP & PMR ETS Handbook (2021)



Using offsets

Benefits

- Cost containment: Realizing low-cost mitigation opportunities from uncapped sectors
- May allow policy makers to set a more ambitious cap
- Expand abatement incentives and co-benefits to uncovered sectors
- May facilitate transition to marked-based mechanisms in uncovered sectors and countries
- Target specific policy goals





Using offsets

Challenges

- Lower allowance prices and fewer incentives to reduce in covered sectors
- Establishing **additionality**, i.e., if it would not be implemented in the absence of the crediting mechanism, holding all other factors constant
- High transaction costs
- Reversal: Offset credits from sequestration projects might have a nonpermanent mitigation effect only
- Shifting activities, market and investment leakage
- Distributional issues: Offsets imply resource transfers to areas outside the ETS or abroad

Subsidy lock-ins: Offsetting sectors may resist eventual inclusion in ETS





Geographic coverage

Domestic system

- Attractive where domestic emissions reductions are key priority
- Keeps **co-benefits** of mitigation in the jurisdiction
- May reduce MRV and compliance concerns

International system

- Expands supply and offers more low-cost abatement options
- Aids international cooperation, provides carbon finance to specific regions, countries or sectors
- Potentially greater concerns with ensuring environmental integrity



Offset design considerations

Option to connect to existing mechanism

Set up a domestic crediting mechanism

Tailor to local context, more domestic control

Level of reliance

Outsourcing: building on international program, but with domestic oversight

Gatekeeping: additional domestic qualitative and quantitative restrictions

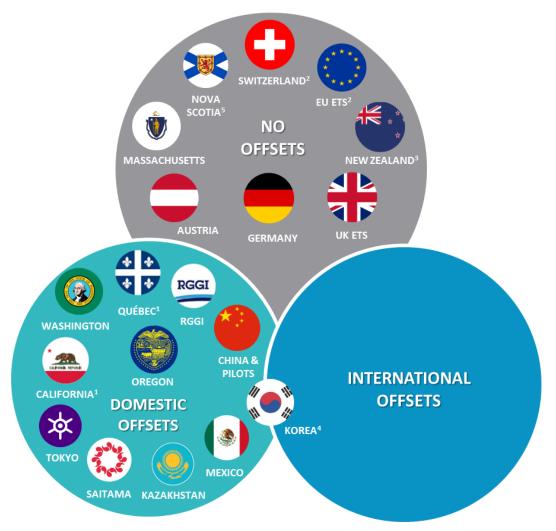
Full reliance on externally administered mechanism

Saves the costs of establishing a new program but less domestic control over offset system





Offset use 0-20%



EU ETS 0% 8%WASHINGTON C& SWIZERLAND #500 CALFORNIA C&TAO QUÉBEC C&T8% 0% GERMANY ES $_{10\%
m MEXICO}$ ets MASSACHUSETTS ETS OO RGGB.3% REPUBLIC OF KOREA ETS 5% 5%CHINA ETS NEW ZEALAND ES 0%

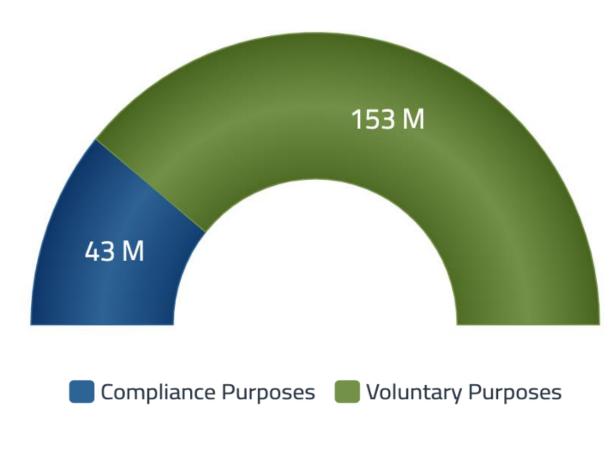
Source: adapted from: ICAP Offset Use Across ETS (2023)



Carbon credits and compliance instruments

- At present, compliance instruments only represent a small portion of the demand for carbon credits
- This can change over time: in the past they were virtually the only source of demand (EU ETS and NZ ETS for the CDM)
- Compliance-driven demand is highly fragmented and characterized by lowfungibility
- Different approaches to: geographical/sectoral scope, level of reliance on offsets, use of standards and methodologies for generation.

Retirements of carbon credits in 2022



Source: Own elaboration based on WB State & Trends of carbon pricing (2023)



European Union and New Zealand

Harnessing the potential of the Kyoto Protocol's flexible mechanisms

- Early years: extensive integration with Kyoto Protocol flexibility mechanisms
- Lots of offsets used for compliance; high supply of KP units
 - But this contributed to declining allowance prices
 - + Impacts of financial crisis
- Concerns about quality of some offsets
- EU: Major restrictions introduced from 2013, significantly curtailing offset eligibility
- NZ: Market price for international offsets crashed from late 2012 (drop in demand after financial crisis + higher-than-expected supply volumes of KP units)
 - No limits, so rush of international offsets to NZ → NZU price crash, halt in domestic abatement activities, buildup of NZUs in circulation
- Both EU (disallowed 2021) and NZ (disallowed 2015) now exclude offsets entirely







China and Republic of Korea

Domesticating Kyoto flexibility mechanisms

- China and South Korea originally involved as CDM host countries
 - Helped establish experience and capacity for government and in developing carbon offset projects
- Experience with CDM key to establishing their own crediting mechanisms
 - Chinese Certified Emission Reductions (CCER) scheme
 - Korean Credit Units (KCU) scheme
- CCER
 - 2017: Need to revise "Interim Measures" → suspended CCER
 - Signals that CCER will become operational again
- KCU
 - Domestic projects to generate Korean Offset Credits + (some) CDM CERs allowed
 - Domestic and international offsets are converted to KCUs before being used for compliance





Western Climate Initiative and Regional Greenhouse Gas Initiative



Using domestic crediting mechanisms

- Offsets allowed, though eligibility varies between programs
- Systems follow broader guidelines to make offsets comparable and fungible across borders
- Administered independently
- Environmental integrity approaches:
 - Québec: environmental integrity account used to replace any offsets deemed illegitimate after issuance
 - California: buyer liability → state can invalidate offsets later determined not to meet the protocol requirements and the entity must substitute it
 - Forest Buffer Account for wildfires/pests







New offset regulations in existing ETSs / upcoming ETSs with offset provisions

Mexico

Flexibility mechanisms including offsets currently under development

Colombia

- 2018 climate change law includes crediting provisions
- Offsets used under carbon tax since 2017
- ETS under development, expected pilot phase in 2024 / full operation in 2025
- Offset provisions not yet defined

Vietnam, Indonesia

Developing a national crediting program





Takeaways

Looking back, looking ahead

- 1. Clear move away from international crediting mechanisms in the last decade
- 2. International mechanisms have nevertheless played a key role in supporting the growth of domestic mechanisms
 - E.g., building capacity, developing methodologies
- 3. Where allowed, offset use is carefully regulated by governments
 - Balance between flexibility for participants and achieving the ETS targets
- 4. Offsets must be of high integrity or risk undermining ETS objectives
- 5. Offsets look to play a prominent part in the next generation of ETS/CPIs, often countries setting up domestic mechanisms
- 6. Article 6 and independent standards can offer additional opportunities going forward

New ICAP publication

- Available on ICAP website
- Overview of offset provisions in several major ETSs around the world
- Provides outlook for offsets in the future

Stephanie La Hoz Theuer, Maia Hall, Alexander Eden, Emma Krause, Constanze Haug, Stefano De Clara (2023)





January 2023. Berlin, Germany

Stephanie La Hoz Theuer, Maia Hall, Alexander Eden, Emma Krause, Constanze Haug, Stefano De Clara

Secretariat of the International Carbon Action Partnership



Thank you





<u>www.icapcarbonaction.com</u>